

## Grid-Connected System: Simulation parameters

**Project :** **5kw Standard Palace Grid**

**Geographical Site** **Standard Palace** Country **Pakistan**

**Situation** Latitude 31.45° N Longitude 74.27° E  
Time defined as Legal Time Time zone UT+5 Altitude 36 m

Albedo 0.20

**Meteo data:** **Standard Palace** Meteonorm 7.1 (1981-1990), Sat=1% - Synthetic

**Simulation variant :** **New simulation variant**

Simulation date 22/09/21 20h48

**Simulation parameters** System type **No 3D scene defined**

**Collector Plane Orientation** Tilt 46° Azimuth -1°

**Models used** Transposition Perez Diffuse Perez, Meteonorm

**Horizon** Free Horizon

**Near Shadings** No Shadings

### PV Array Characteristics

<b>PV module</b>	Si-poly	Model	<b>CS6K - 260P</b>		
Original PVsyst database		Manufacturer	Canadian Solar Inc.		
Number of PV modules		In series	10 modules	In parallel	2 strings
Total number of PV modules		Nb. modules	20	Unit Nom. Power	260 Wp
Array global power		Nominal (STC)	<b>5.20 kWp</b>	At operating cond.	4670 Wp (50°C)
Array operating characteristics (50°C)		U mpp	272 V	I mpp	17 A
Total area		Module area	<b>32.7 m<sup>2</sup></b>	Cell area	29.2 m <sup>2</sup>

**Inverter** Model **Solar Inverter SOLIVIA 5.0 AP G3**

Original PVsyst database Manufacturer Delta Energy  
Characteristics Operating Voltage 150-450 V Unit Nom. Power 5.00 kWac

Inverter pack Nb. of inverters 1 units Total Power 5.0 kWac  
Pnom ratio 1.04

### PV Array loss factors

Array Soiling Losses		Loss Fraction	3.0 %
Thermal Loss factor	Uc (const) 20.0 W/m <sup>2</sup> K	Uv (wind)	0.0 W/m <sup>2</sup> K / m/s
Wiring Ohmic Loss	Global array res. 266 mOhm	Loss Fraction	1.5 % at STC
Module Quality Loss		Loss Fraction	-0.5 %
Module Mismatch Losses		Loss Fraction	1.0 % at MPP
Strings Mismatch loss		Loss Fraction	0.10 %

Incidence effect (IAM): User defined IAM profile

10°	20°	30°	40°	50°	60°	70°	80°	90°
0.998	0.998	0.995	0.992	0.986	0.970	0.917	0.763	0.000

**User's needs :** Unlimited load (grid)

## Grid-Connected System: Main results

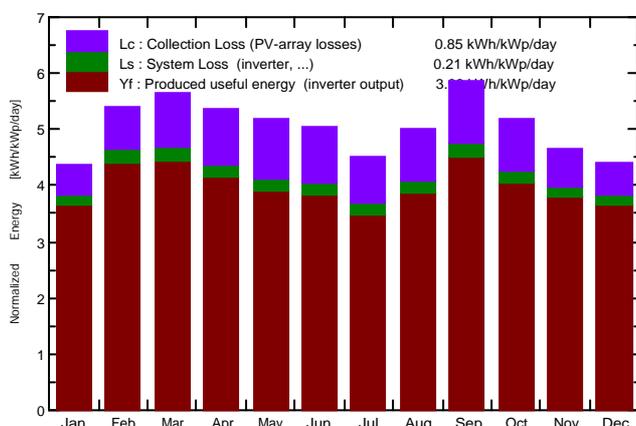
**Project :** 5kw Standard Palace Grid

**Simulation variant :** New simulation variant

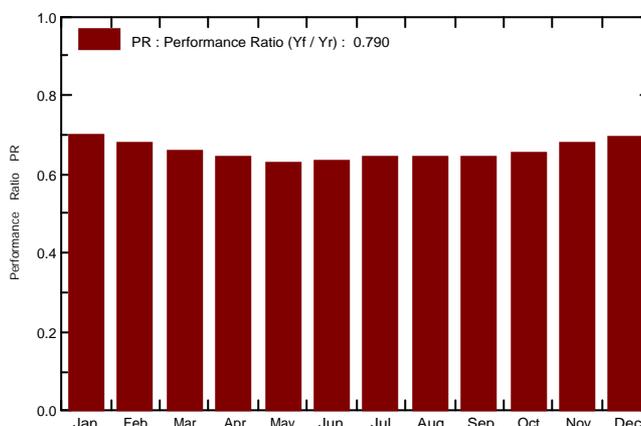
<b>Main system parameters</b>		System type	<b>Grid-Connected</b>		
PV Field Orientation		tilt	46°	azimuth	-1°
PV modules		Model	CS6K - 260P	Pnom	260 Wp
PV Array		Nb. of modules	20	Pnom total	<b>5.20 kWp</b>
Inverter		Solar Inverter	SOLIVIA 5.0 AP G3	Pnom	5.00 kW ac
User's needs		Unlimited load (grid)			

<b>Main simulation results</b>	
System Production	<b>Produced Energy 7.55 MWh/year</b> Specific prod. 1452 kWh/kWp/year
	Performance Ratio PR 78.96 %

**Normalized productions (per installed kWp): Nominal power 5.20 kWp**



**Performance Ratio PR**



### New simulation variant Balances and main results

	GlobHor	DiffHor	T Amb	GlobInc	GlobEff	EArray	E_Grid	PR
	kWh/m <sup>2</sup>	kWh/m <sup>2</sup>	°C	kWh/m <sup>2</sup>	kWh/m <sup>2</sup>	MWh	MWh	
<b>January</b>	89.4	42.7	11.36	134.8	128.9	0.619	0.588	0.839
<b>February</b>	111.0	46.4	15.51	151.4	144.5	0.676	0.643	0.817
<b>March</b>	153.3	67.7	21.18	174.3	165.8	0.754	0.717	0.791
<b>April</b>	166.9	83.9	26.62	160.8	152.1	0.682	0.647	0.774
<b>May</b>	189.4	98.9	32.25	160.3	151.3	0.665	0.631	0.757
<b>June</b>	189.5	100.9	32.04	151.0	142.6	0.632	0.599	0.763
<b>July</b>	170.9	101.3	30.91	140.0	132.1	0.593	0.562	0.772
<b>August</b>	171.5	97.1	30.32	155.2	146.8	0.657	0.623	0.772
<b>September</b>	163.2	72.4	28.12	176.0	167.3	0.742	0.705	0.771
<b>October</b>	130.1	68.0	24.86	160.3	152.7	0.688	0.655	0.786
<b>November</b>	97.0	50.8	18.19	139.1	132.8	0.621	0.591	0.817
<b>December</b>	86.1	41.5	13.27	136.0	130.0	0.620	0.589	0.833
<b>Year</b>	1718.3	871.6	23.76	1839.2	1746.7	7.950	7.551	0.790

Legends:	GlobHor	Horizontal global irradiation	GlobEff	Effective Global, corr. for IAM and shadings
	DiffHor	Horizontal diffuse irradiation	EArray	Effective energy at the output of the array
	T Amb	Ambient Temperature	E_Grid	Energy injected into grid
	GlobInc	Global incident in coll. plane	PR	Performance Ratio

## Grid-Connected System: Loss diagram

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PV modules	Model CS6K - 260P	Pnom	260 Wp
PV Array	Nb. of modules 20	Pnom total	<b>5.20 kWp</b>
Inverter	Solar Inverter SOLIVIA 5.0 AP G3	Pnom	5.00 kW ac
User's needs	Unlimited load (grid)		

### Loss diagram over the whole year

